

Table 24. PAD District 5 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-June 2020
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	867	--	--	971	157	58	26	1,980	48	0
Hydrocarbon Gas Liquids	58	0	35	42	40	--	1	78	51	45
Natural Gas Liquids	58	0	30	42	40	--	1	78	51	39
Ethane	0	--	--	--	--	--	--	--	0	0
Propane	9	--	30	29	12	--	0	--	35	44
Normal Butane	11	--	-3	12	20	--	0	25	15	0
Isobutane	11	--	3	1	8	--	1	28	0	-7
Natural Gasoline	27	0	--	--	--	--	0	25	0	2
Refinery Olefins	--	--	5	0	--	--	0	--	--	5
Ethylene	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	5	--	--	--	0	--	--	5
Normal Butylene	--	--	0	0	--	--	0	--	--	0
Isobutylene	--	--	--	--	--	--	0	--	--	0
Other Liquids	--	19	--	77	255	-50	-30	302	26	4
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	19	--	23	125	27	-3	190	7	0
Hydrogen	--	--	--	--	--	41	--	41	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	19	--	23	125	-14	-3	148	7	0
Fuel Ethanol	--	10	--	4	108	10	-4	129	6	0
Renewable Fuels Except Fuel Ethanol	--	9	--	19	18	-23	1	19	2	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	32	-1	--	-7	24	11	4
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	22	131	-77	-20	89	7	0
Reformulated	--	--	--	4	62	-11	-7	62	0	0
Conventional	--	--	--	18	69	-66	-13	27	7	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	2,468	143	62	76	2	--	317	2,430
Finished Motor Gasoline	--	--	1,294	12	14	68	0	--	63	1,326
Reformulated	--	--	895	--	--	20	0	--	--	915
Conventional	--	--	399	12	14	47	0	--	63	410
Finished Aviation Gasoline	--	--	2	0	--	--	1	--	--	1
Kerosene-Type Jet Fuel	--	--	285	95	2	--	-6	--	18	371
Kerosene	--	--	0	0	--	--	0	--	1	0
Distillate Fuel Oil	--	--	541	17	30	9	-1	--	100	498
15 ppm sulfur and under	--	--	511	17	31	9	0	--	83	484
Greater than 15 ppm to 500 ppm sulfur	--	--	11	--	-1	--	0	--	7	4
Greater than 500 ppm sulfur	--	--	19	0	--	--	-1	--	10	10
Residual Fuel Oil	--	--	69	12	--	--	10	--	26	45
Less than 0.31 percent sulfur	--	--	0	--	--	--	3	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	13	3	--	--	1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	56	9	--	--	5	--	NA	NA
Petrochemical Feedstocks	--	--	--	1	--	--	0	--	--	1
Naphtha for Petro. Feed. Use	--	--	--	1	--	--	0	--	--	1
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	1	--	--	--	0	--	--	1
Lubricants	--	--	14	1	0	--	0	--	12	3
Waxes	--	--	--	1	--	--	--	--	0	1
Petroleum Coke	--	--	124	1	2	--	-2	--	96	32
Marketable	--	--	94	1	2	--	-2	--	96	3
Catalyst	--	--	30	--	--	--	--	--	--	30
Asphalt and Road Oil	--	--	23	3	14	--	2	--	1	36
Still Gas	--	--	103	--	--	--	--	--	--	103
Miscellaneous Products	--	--	12	--	--	--	0	--	0	12
Total	925	19	2,502	1,234	514	85	-1	2,361	441	2,478

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.